

RSC

NYSS

SYSS

Maint Sup

HO's Summary

CFRE

PI Status Archived

PI Last Updated

Test Past T/ O

Past T/ O

Indx

Title V

Passport

RSC Report

Steam & Elect Load Shed

RSC "Weekend Summary"

Create Link to O:\OpsCoor \Gas Oil Runout

Print

OPS Monitor

21 Day Plan

Intelatrak

EII

RSC "Hot Topics"

Crude Runout

Boat Sheet

Agency List

Date: 8/ 5/ 2012

RSC Name: Jason Waldrop

TO Status Archived

Submit Email

Shift: Days

RSC Crew: A

Ex Tag 83FI006

Report problems, send in suggestions, improvement, changes, ideas.

☒ Yes ☐ No Are you in compliance with all your CBT's and Refresher Training?

13.666

SYSS Name: Jim Lucas

NYSS Name: Ed J. Middlemiss

Safe Work Hrs: 1881587

Injury Free Days:

Chevron: 246

Contractors: 3

Safety Safe shift

Environmental Incidents YTD: 18

Environmental
T397 Naphtha contamination:
T234: FLASH 174 // SDA CUTTER: FLASH 51F
10Tar Line: FLASH 200; VIS 3100
T397: RVP T= 1.5 M= 0.9 B= 1.0; FLASH 92F

Optimization

Process

*U&E: #4 & #7 Blr's I/S // 150M Spare // Aux bnrs @ B Train // vap,C-650 ovhd -> FG // Don Linquist 281-726-1708

*4CU: 250M // 60M ANS // Ovhd temp 260F

*DHT: 43.5M // 14.5M 2S/C // All RLOP Dsl => T-3215 (>142F flash & >.820 Dens)

*JHT: 63M // 6.6M FCC S/C // JetA (-42 FZ @ tk) => T-3129

Energy

Shutdowns:

TKC: S/D K-400 seal oil system/buffer gas to achieve positive isolation for flange welding. Welding started around 11am, weld building complete on angle valve, PTing to prep for flange tacks

U&E: #3 & #5 Blrs O/S for electrical cutover work & recerts // #1 Blr O/S due to elec

Performance & Product

Performance	Current	Weekly Plan	AOP
HVP		?	259.7
Utilization			
EII			

Product	Current	Weekly Plan	AOP
Gasoline		136	138.8
Jet	78.64191	58	63.9
Diesel		42	43
Lubes	?	0	18.3

Crude

Crude Limit:
11FC048 (ABCR FLOW CONTROLLER) Failed @ 50% valve position. Currently B/P and isolated. PP# 28124332
Feed Line up:

Crude Op Mode

Op Mode:
DMC on C-1160 OH temp high DMC control issue

5Rhen

5Rhen Limit:
Need to keep Recycle ratio down to minimize DP on R-550. (Max 8)

4Rhen

4Rhen Limit:
11/13N: Developed seal leak on P-3590A. 11/14D: P-3590 at shop "A" priority Est. return 11/17 early A.M. In Reduction est.30hrs: Electrolytic H2 is in: nxt steps: Start compressor and fire

Distillation

HO

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Area Supervisor

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DHT/5H2S

DHT Limit:
Dsl T/L sulfur low reducing cat Avg. = 677F <u>Sulfur Target is 6ppm. but 8ppm is sellable.</u> <u>Latest flash is 156^oE</u>

NHT

NHT Limit:
K-900A I/S K-900 S/D and on Hot standby. Maintenance confirmed 1st stage bad number 2 cylinder suc loader on crankend. Will work after K252 N2 test

JHT

JHT Limit: Raising Feed
Max jet mode Recovering from upset at F-247, feed back in at 0230 Hrs Relief system upgrade work:

Penhex

Penhex Limit:
2.5M-->Butamer

Reforming

GUS HO

--

HW HO

--

Area Supervisor

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Hydroprocessing - Isomax

8 Plant

8 Plant Limit: H2S room at SRU
<i>On line - stripped H2O & NH3 on test</i>
FGR √
K-1060 O/L K-1070 on S/B

SDA

SDA Limit:
TP-124 (asphalt) seal leak) @ shop for maintenance
Utilities:

BOOSTERS

Boosters Limit:
K-910,930, 940, 950 & K960 O/L K-920 S/B
K-960 - Has two VOC

AH2TRN

AH2TRN Limit:
K-300's Stand By
F-305 FSC min fire switch B/O. Do not test FSC. WOW.

BH2TRN

BH2TRN Limit:
20 Plant
5 Bed operation

South isomax

HO

SI Area Supervisor

TKN

TKN Limit:
<i>Feeding 2MBD of 8S/C excess to TKN</i>
<i>R-620 - Internal hot work ongoing; may load catalyst tonight</i>
<i>R-530 - PSSR complete, under N2 pressure until #1SRU S/U</i>
TP-263A C/W pump--->outside shop (11-12 weeks)
0M C-730 btms 8.5M Jet ->Diesel T/L
PCI: 49 H2S in recycle: 10 ppm
MCO: 2.6M Iso H2 Bleed: 0MM
DMC Controllers

TKC

TKC Limit:
<i>Feed 50MBPD & DAO ratio 45% to keep SRU feed below 11.5MBPD</i>
H2 Bleed: 1.5 MM 2.0M TKC jet--->JHT
2.2M LGO->TKN MCO: 3.4M bbls DAO: 50%
Sp.Grav: .291 Sulfur: .215 Rec. Oil: 1332 BPD
<i>TKC Jet routed to cutter for inv needs</i>
DMC Controllers
F-410/420: OFF F-710: ON

North isomax

HO

NI Area Supervisor

Hydroprocessing - RLOP

LNC

LNC Limit:
4S/C--> <i>Diesel T/L</i>
5S/C--->3160
Bottoms --> <i>T-3161 & 3162</i>

LNF

LNF Limit:
4S/C -> <i>Diesel T/L</i>
Bottoms (220R) --> <i>T-3165</i>
DMC Controllers

HO

RLOP Area Supervisor

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HNC

HNC Limit:
4S/C --> <i>Diesel T/L</i>
6S/C ->T-3161/62
Btms -> <i>T-3159</i>

HNF

HNF Limit:
p-1360a blown seal
Bottoms (600R) -> <i>T-3168</i>
DMC Controllers

18 Plant

18 Plant Limit: Raising rates
<i>Stripped H2O & NH3 on test.</i>
DMC Controllers : on

Cracking

FCC

FCC Limit:
Riser temp @ <i>1015°F</i>
K-14C (north) jet ->machine shop.
Sidecut reduced to make more LCO cutter

ALKY

Alky Limit:

POLY

Poly Limit:
<i>Feed @ 4M for product containment issues (PED).</i>
<i>Slip stream of C-670 overhead routed to cutter (400 BPD). The Cadillac of Cutter.</i>

BUTAMER

Butamer Limit:

"C" contactor LOTO'd & seal pot emptied. Will blind week of 11/12
"E"contactor Art Mares & machinist working 11/16 & 11/17
DMC Controllers

YDIB
YDIB Limit:
Burning C₃s for BTUs/ supporting Hydro furnaces
DMC controller: ON
SHU: On line

FCC

HO

FCC Area Supervisor

SRU

HO

SRU Area Supervisor

SRU
SRU Limit:
Reduced SWC due to feed composition change.
#1 Train S/D update: Feed in scheduled for 12/6/07
Working F-2101 & F-2130 repairs.

Racks
Racks Limit: None
T-3212 cleaned & de-pressured to inspect week of 11/12
#5 & #6 loading arms O/S - PSSR 11/13.
Offloaded 1 C.= & 2 NC.

Alky/Poly/Yard DIB/Butamer

HO

LPG Rax

HO
V-502 EBV worked on. It strokes, so long as hand wheel is in closed position? It will need to be changed next available time

Alky Area Supervisor

U & E

Utilities
#3 Blr & # 4 on line. #1,5,&7 blrs avail 200M spare
#4 Blr Source testing for BAAQMD being performed on 11/16.

Effluent
Bio oderant system I/S - to remain I/S until further notice.

#1 Blr FIC-7110 Master Station failed (23:00, 11/13) Probable cause: stm condensate from 150lb 14" steam flange on 150lb stm hdr leaking onto control panel. Maint. put tarp on roof of control panel for temp. fix. Will change out control card dayshift. 11/19. WO #26238313

Utilities

CHO

DHO

PPHO

Utilities Area Supervisor

B&S

T&B (Crude & Refined)

Crude

Crude Feed:
10" O/T=>T-3076 (4 Wks) while 18" Valley Fill line is OOS in Quarry for tie-ins to Tks.

HYDECC FEED

Crude

HO

EOD

HO

EOD Area Supervisor

Refined

Blender: T-3213

AVGAS
Ran out of T-1491 RR Alky (64.0 per recipe) -->T-3214/ waiting on more component. need 10 more. Ethylation done 11/19. Need to add bal

Refined

HO

Wharf

Wharf

B1: Mty

B2: Sassanoa D 80.0 Alky > 3193 ETF 16:30
then L 80.0 Reg < T-3189 Summer Grade

Maint. resumes work on ERD Analyzer on dayshift for 3189 cargo load

Area Supervisor

HO

ORDER ON 3F/O EXPANSION JOINT ON CAUSEWAY @ 76C. PLEASE
CONTINUE TO WATCH UNTIL REPAIRED.

Boat Coordinator

Maintenance

Break-in Jobs

<Table Missing>

Long Term Jobs

<Table Missing>

Off Hours Jobs

<Table Missing>

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Steam & Elect Load Shed

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OPS Monitor

21 Day Plan

Intelatrak

EII

RSC "Hot Topics"

Crude Runout

Boat Sheet

Agency List

Date: 8/ 5/ 2012

RSC Name: Kenneth B. Walker

TO Status Archived

Submit Email

Shift: Nights

RSC Crew: C

Ex Tag 83FI006

Report problems, send in suggestions, improvement, changes, ideas.

☒ Yes ☐ No Are you in compliance with all your CBT's and Refresher Training?

13.636

SYSS Name: Jim Lucas

NYSS Name: Ed J. Middlemiss

Safe Work Hrs: 1881587

Injury Free Days:

Environmental Incidents YTD: 18

Safety

Safe shift

1881587

Chevron: 246

Contractors: 3

Environmental

T397 Naphtha contamination:
T234: FLASH 178 // SDA LCO-CUTTER: FLASH 116F
10Tar Line: FLASH 210; VIS 2520
T397: RVP T= 1.5 M= 0.9 B= 1.0; FLASH 68F / 1.3avg

Optimization

Process

*U&E: #4 & #7 Blr's I/S // 159M Spare // Aux bnrs @ B Train // vap,C-650 ovhd -> FG // Don Linquist 281-726-1708

*4CU: 250M // 60M ANS // Ovhd temp 260F

*DHT: 43.5M // 14M 2S/C // All RLOP Dsl => T-3215 (>142F flash & >.820 Dens)

*JHT: 62M // 6.7M FCC S/C // JetA (-42 FZ @ tk) => T-3129

Energy

Shutdowns:

TKC: S/D -- K-400 lube oil system is in service (Seal oil shutdown); New flange on K-400 suction piping is welded on. Mistras X-raying then Spectrum will prep for heat stress relieving (Package and permits signed) // Reactors and separation section under N2 blanket

Performance & Product

Performance	Current	Weekly Plan	AOP
HVP		?	259.7
Utilization			
EII			

Product	Current	Weekly Plan	AOP
Gasoline		136	138.8
Jet	82.35084	58	63.9
Diesel		42	43
Lubes	?	0	18.3

Crude

Crude Limit:
<i>11FC048 (ABCR FLOW CONTROLLER) Failed @ 50% valve position. Currently B/P and isolated. PP# 28124332</i>
<i>Feed Line up:</i>

Crude Op Mode

Op Mode:
DMC on C-1160 OH temp high DMC control issue

5Rhen

5Rhen Limit:
<i>Need to keep Recycle ratio down to minimize DP on R-550. (Max 8)</i>

4Rhen

4Rhen Limit:
<i>11/13N: Developed seal leak on P-3590A. 11/14D: P-3590 at shop "A" priority Est. return 11/17 early A.M. In Reduction est.30hrs: Electrolytic H2 is in: nxt steps: Start compressor and fire</i>

Distillation

HO

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Area Supervisor

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DHT/5H2S

DHT Limit:
<i>Dsl T/L sulfur low reducing cat Avg. = 677F <u>Sulfur Target is 6ppm. but 8ppm is sellable.</u> <u>Latest flash is 156^oE</u></i>

NHT

NHT Limit:
<i>K-900A I/S K-900 S/D and on Hot standby. Maintenance confirmed 1st stage bad number 2 cylinder suc loader on crankend. Will work after K252 N2 test</i>

JHT

JHT Limit: Raising Feed
<i>Max jet mode Recovering from upset at F-247, feed back in at 0230 Hrs Relief system upgrade work:</i>

Penhex

Penhex Limit:
2.5M-->Butamer

Reforming

GUS HO

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HW HO

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Area Supervisor

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Hydroprocessing - Isomax

8 Plant

8 Plant Limit: H2S room at SRU
<i>On line - stripped H2O & NH3 on test</i>
FGR ✓
<i>K-1060 O/L K-1070 on S/B</i>

SDA

SDA Limit:
<i>TP-124 (asphalt) seal leak) @ shop for maintenance</i>
Utilities:

BOOSTERS

Boosters Limit:
<i>K-910,930, 940, 950 & K960 O/L K-920 S/B</i>
<i>K-960 - Has two VOC</i>

AH2TRN

AH2TRN Limit:
<i>K-300's Stand By</i>
<i>F-305 FSC min fire switch B/O. Do not test FSC. WOW.</i>

BH2TRN

BH2TRN Limit:
20 Plant
<i>5 Bed operation</i>

South isomax

HO

SI Area Supervisor

TKN

TKN Limit:
<i>Feeding 2MBD of 8S/C excess to TKN</i>
<i>R-620 - Internal hot work ongoing; may load catalyst tonight</i>
<i>R-530 - PSSR complete, under N2 pressure until #1SRU S/U</i>
TP-263A C/W pump--->outside shop (11-12 weeks)
0M C-730 btms 8.5M Jet ->Diesel T/L
PCI: 49 H₂S in recycle: 10 ppm
MCO: 2.6M Iso H₂ Bleed: 0MM
DMC Controllers

TKC

TKC Limit:
<i>Feed 50MBPD & DAO ratio 45% to keep SRU feed below 11.5MBPD</i>
<i>H₂ Bleed: 1.5 MM 2.0M TKC jet--->JHT</i>
<i>2.2M LGO->TKN MCO: 3.4M bbls DAO: 50%</i>
<i>Sp.Grav: .291 Sulfur: .215 Rec. Oil: 1332 BPD</i>
<i>TKC Jet routed to cutter for inv needs</i>
DMC Controllers
F-410/420: OFF F-710: ON

North isomax

HO

NI Area Supervisor

Hydroprocessing - RLOP

LNC

LNC Limit:
4S/C--> <i>Diesel T/L</i>
5S/C--->3160
Bottoms --> <i>T-3161 & 3162</i>

LNF

LNF Limit:
4S/C -> <i>Diesel T/L</i>
Bottoms (220R) --> <i>T-3165</i>
DMC Controllers

HO

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RLOP Area Supervisor

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HNC

HNC Limit:
4S/C --> <i>Diesel T/L</i>
6S/C ->T-3161/62
Btms -> <i>T-3159</i>

HNF

HNF Limit:
p-1360a blown seal
Bottoms (600R) -> <i>T-3168</i>
DMC Controllers

18 Plant

18 Plant Limit: Raising rates
<i>Stripped H2O & NH3 on test.</i>
DMC Controllers : on

Cracking

FCC

FCC Limit:
Riser temp @ <i>1015°F</i>
K-14C (north) jet ->machine shop.
Sidecut reduced to make more LCO cutter

ALKY

Alky Limit:

POLY

Poly Limit:
<i>Feed @ 4M for product containment issues (PED).</i>
<i>Slip stream of C-670 overhead routed to cutter (400 BPD). The Cadillac of Cutter.</i>

BUTAMER

Butamer Limit:

"C" contactor LOTO'd & seal pot emptied. Will blind week of 11/12
"E"contactor Art Mares & machinist working 11/16 & 11/17
DMC Controllers

YDIB

YDIB Limit:
Burning C₃s for BTUs/ supporting Hydro furnaces
DMC controller: ON
SHU: On line

FCC

HO

FCC Area Supervisor

SRU

HO

SRU Area Supervisor

SRU

SRU Limit:
Reduced SWC due to feed composition change.
#1 Train S/D update: Feed in scheduled for 12/6/07
Working F-2101 & F-2130 repairs.

Racks

Racks Limit: None
T-3212 cleaned & de-pressured to inspect week of 11/12
#5 & #6 loading arms O/S - PSSR 11/13.
Offloaded 1 C.= & 2 NC.

Alky/Poly/Yard DIB/Butamer

HO

LPG Rax

HO

V-502 EBV worked on. It strokes, so long as hand wheel is in closed position? It will need to be changed next available time

Alky Area Supervisor

U & E

Utilities

#3 Blr & # 4 on line. #1,5,&7 blrs avail 200M spare
#4 Blr Source testing for BAAQMD being performed on 11/16.

Effluent

Bio oderant system I/S - to remain I/S until further notice.

#1 Blr FIC-7110 Master Station failed (23:00, 11/13) Probable cause: stm condensate from 150lb 14" steam flange on 150lb stm hdr leaking onto control panel. Maint. put tarp on roof of control panel for temp. fix. Will change out control card dayshift. 11/19. WO #26238313

Utilities

CHO

DHO

PPHO

Utilities Area Supervisor

B&S

T&B (Crude & Refined)

Crude

Crude Feed:
10" O/T=>T-3076 (4 Wks) while 18" Valley Fill line is OOS in Quarry for tie-ins to Tks.
HYDECC FEED

Crude

HO

EOD

HO

EOD Area Supervisor

Refined

Blender: T-3213

AVGAS
Ran out of T-1491 RR Alky (64.0 per recipe) -->T-3214/ waiting on more component. need 10 more. Ethylation done 11/19. Need to add bal

Refined

HO

Wharf

Wharf

B1: Mty

B2: Sassanoa D 80.0 Alky > 3193 ETF 16:30
then L 80.0 Reg < T-3189 Summer Grade

Maint. resumes work on ERD Analyzer on dayshift for 3189 cargo load

Area Supervisor

HO

ORDER ON 3F/O EXPANSION JOINT ON CAUSEWAY @ 76C. PLEASE
CONTINUE TO WATCH UNTIL REPAIRED.

Boat Coordinator

Maintenance

Break-in Jobs

<Table Missing>

Long Term Jobs

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Off Hours Jobs

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NYSS

SYSS

Maint Sup

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Steam & Elect Load Shed

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OPS Monitor

21 Day Plan

Intelatrak

EII

RSC "Hot Topics"

Crude Runout

Boat Sheet

Agency List

Date: 8/ 6/ 2012

Shift: Days

RSC Name: Dwight D. Johnson

RSC Crew: B

TO Status: Archived

Ex Tag 83FI006

Submit Email

☐ Yes ☐ No

Are you in compliance with all your CBT's and Refresher Training?

Report problems, send in suggestions, improvement, changes, ideas.

SYSS Name: Jim Lucas

NYSS Name: Ed J. Middlemiss

Safety

Safe Work Hrs: 1889273

Injury Free Days:

Chevron: 247

Contractors: 4

Safe shift

Environmental Incidents YTD: 19

Environmental

T397 Naphtha contamination:
T234: FLASH T-162 / B-197 // SDA LCO-CUTTER: FLASH 148F
10Tar Line: FLASH 210; VIS 2672
T397 FLASH T < 60 / M-142/ B142 // T397: RVP T= 1.5 M= 0.9 B= 1.0; FLASH 68F / 1.3avg

Optimization

Process

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*DHT: 43.5M // 14M 2S/C // All RLOP Dsl => T-3215 (>142F flash & >.820 Dens)
*JHT: 62M // 6.7M FCC S/C // JetA (-42 FZ @ tk) => T-1799

Energy

Shutdowns:
TKC: Completed stress relief-ing & X-ray on K-400 suction piping preparing to hydro test // Reactors and separation section under N2 blanket
U&E: #3 & #5 Blrs O/S for electrical cutover work & recerts // #1 Blr O/S due to elec cutover and roll leaks No ETC

Performance & Product

Performance	Current	Weekly Plan	AOP	Product	Current	Weekly Plan	AOP
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Utilization				Jet		58	63.9
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Crude Limit:

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Currently B/P and isolated. PP# 28124332*

Feed Line up:**Crude Op Mode**

Op Mode:

DMC on
C-1160 OH temp high DMC control issue

5Rhen

5Rhen Limit:

Need to keep Recycle ratio down to minimize DP on R-550. (Max 8)

4Rhen

4Rhen Limit:

*11/13N: Developed seal leak on P-3590A.
11/14D: P-3590 at shop "A" priority Est. return 11/17 early A.M.
In Reduction est.30hrs: Electrolytic H2 is in: nxt steps: Start compressor and fire*

Distillation

HO

Area Supervisor**DHT/5H2S**

DHT Limit:

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Sulfur Target is 6ppm. but 8ppm is sellable.
Latest flash is 156^oE*

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NHT Limit:

K-900A I/S
**K-900 S/D and on Hot standby. Maintenance confirmed 1st stage bad
number 2 cylinder suc loader on crankend. Will work after K252 N2 test**

JHTJHT Limit: **Raising Feed**

*Max jet mode
Recovering from upset at F-247, feed back in at 0230 Hrs
Relief system upgrade work:*

Penhex

Penhex Limit:

2.5M-->Butamer

Reforming

GUS HO

HW HO

Area Supervisor

Hydroprocessing - Isomax

8 Plant

8 Plant Limit: H2S room at SRU
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FGR ✓
<i>K-1060 O/L K-1070 on S/B</i>

SDA

SDA Limit:
<i>TP-124 (asphalt) seal leak) @ shop for maintenance</i>
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Hydroprocessing - RLOP

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RLOP Area Supervisor

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"E" contactor Art Mares & machinist working 11/16 & 11/17
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YDIB Limit:
Burning C₃s for BTUs/ supporting Hydro furnaces
DMC controller: ON
SHU: On line

FCC

HO

FCC Area Supervisor

SRU

HO

SRU Area Supervisor

SRU

SRU Limit:
Reduced SWC due to feed composition change.
#1 Train S/D update: Feed in scheduled for 12/6/07
Working F-2101 & F-2130 repairs.

Racks

Racks Limit: None
T-3212 cleaned & de-pressured to inspect week of 11/12
#5 & #6 loading arms O/S - PSSR 11/13.
Offloaded 1 C.= & 2 NC.

Alky/Poly/Yard DIB/Butamer

HO

LPG Rax

HO

V-502 EBV worked on. It strokes, so long as hand wheel is in closed position? It will need to be changed next available time

Alky Area Supervisor

U & E

Utilities

#3 Blr & #4 on line. #1,5,&7 blrs avail 200M spare
#4 Blr Source testing for BAAQMD being performed on 11/16.

Effluent

Bio oderant system I/S - to remain I/S until further notice.

#1 Blr FIC-7110 Master Station failed (23:00, 11/13) Probable cause: stm condensate from 150lb 14" steam flange on 150lb stm hdr leaking onto control panel. Maint. put tarp on roof of control panel for temp. fix. Will change out control card dayshift. 11/19. WO #26238313

Utilities

CHO

DHO

PPHO

Utilities Area Supervisor

B&S

T&B (Crude & Refined)

Crude

Crude Feed:
10" O/T=>T-3076 (4 Wks) while 18" Valley Fill line is OOS in Quarry for tie-ins to Tks.

HYDECC FEED

Crude

HO

EOD

HO

EOD Area Supervisor

Refined

Blender: T-3213

AVGAS
Ran out of T-1491 RR Alky (64.0 per recipe) -->T-3214/ waiting on more component. need 10 more. Ethylation done 11/19. Need to add bal

Refined

HO

Wharf

Wharf

B1: Mty

B2: Sassanoa D 80.0 Alky > 3193 ETF 16:30
then L 80.0 Reg < T-3189 Summer Grade

Maint. resumes work on ERD Analyzer on dayshift for 3189 cargo load

Area Supervisor

HO

ORDER ON 3F/O EXPANSION JOINT ON CAUSEWAY @ 76C. PLEASE
CONTINUE TO WATCH UNTIL REPAIRED.

Boat Coordinator

Maintenance

Break-in Jobs

<Table Missing>

Long Term Jobs

<Table Missing>

Off Hours Jobs

<Table Missing>

RSC

NYSS

SYSS

Maint Sup

HO's Summary

CFRE

PI Status Archived

PI Last Updated

Test Past T/ O

Past T/ O

Indx

Title V

Passport

RSC Report

Steam & Elect Load Shed

RSC "Weekend Summary"

Create Link to O:\OpsCoor \Gas Oil Runout

Print

OPS Monitor

21 Day Plan

Intelatrak

EII

RSC "Hot Topics"

Crude Runout

Boat Sheet

Agency List

Date: 8/ 6/ 2012

RSC Name: Kenneth B. Walker

TO Status Archived

Submit Email

Shift: Nights

RSC Crew: C

Ex Tag 83FI006

Report problems, send in suggestions, improvement, changes, ideas.

☒ Yes ☐ No Are you in compliance with all your CBT's and Refresher Training?

13.381

SYSS Name: Jim Lucas

NYSS Name: Ed J. Middlemiss

Safe Work Hrs: 1896959

Injury Free Days:

Environmental Incidents YTD: 19

Safety

1896959

Chevron: 248

Contractors: 5

Unfortunatley a fire broke out @ 4 Crude Unit at ~6:30 p.m. this evening. Fortunately, there were no significant injuries – 3 EE were treated for Minor injuries and all 3 released to full duty.

Environmental

T397 Naphtha contamination:
T234: FLASH T-162 / B-197 // SDA LCO-CUTTER: FLASH 148F
10Tar Line: FLASH 210; VIS 2672
T397 FLASH T < 60 / M-142/ B142 // T397: RVP T= 1.5 M= 0.9 B= 1.0; FLASH 68F / 1.3avg

Optimization

Process

*U&E: #4 & #7 Blr's I/S // 175M Spare // B Train Aux bnrs // vap,C-650 ovhd -> FG
*4CU: 0M // 0M ANS
*DHT: 0M // 0M 2S/C
*JHT: 0M // 0M FCC S/C
*NHT:0M // trgt T-3202 10M avail // 274I/149xs => T-634

Energy

Shutdowns:
TKC: Completed stress relief-ing & X-ray on K-400 suction piping preparing to hydro test // Reactors and separation section under N2 blanket
U&E: #3 & #5 Blrs O/S for electrical cutover work & recerts // #1 Blr O/S due to elec cutover and roll leaks No ETC

Performance & Product

Performance	Current	Weekly Plan	AOP	Product	Current	Weekly Plan	AOP
HVP		?	259.7	Gasoline		136	138.8
Utilization				Jet	?	58	63.9
EII				Diesel		42	43
				Lubes	?	0	18.3

Crude

Crude Limit:

*11FC048 (ABCR FLOW CONTROLLER) Failed @ 50% valve position.**Currently B/P and isolated. PP# 28124332****Feed Line up:*****Crude Op Mode**

Op Mode:

DMC on**C-1160 OH temp high DMC control issue****5Rhen**

5Rhen Limit:

*Need to keep Recycle ratio down to minimize DP on R-550. (Max 8)***4Rhen**

4Rhen Limit:

*11/13N: Developed seal leak on P-3590A.**11/14D: P-3590 at shop "A" priority Est. return 11/17 early A.M.**In Reduction est.30hrs: Electrolytic H2 is in: nxt steps: Start compressor and fire***Distillation**

HO

Area Supervisor**DHT/5H2S**

DHT Limit:

*Dsl T/L sulfur low reducing cat Avg. = 677F****Sulfur Target is 6ppm. but 8ppm is sellable.******Latest flash is 156^oE*****NHT**

NHT Limit:

K-900A I/S***K-900 S/D and on Hot standby. Maintenance confirmed 1st stage bad number 2 cylinder suc loader on crankend. Will work after K252 N2 test*****JHT**JHT Limit: **Raising Feed***Max jet mode**Recovering from upset at F-247, feed back in at 0230 Hrs****Relief system upgrade work:*****Penhex**

Penhex Limit:

2.5M-->Butamer**Reforming**

GUS HO

HW HO

Area Supervisor

Hydroprocessing - Isomax

8 Plant

8 Plant Limit: H2S room at SRU
<i>On line - stripped H2O & NH3 on test</i>
FGR ✓
<i>K-1060 O/L K-1070 on S/B</i>

SDA

SDA Limit:
<i>TP-124 (asphalt) seal leak) @ shop for maintenance</i>
Utilities:

BOOSTERS

Boosters Limit:
<i>K-910,930, 940, 950 & K960 O/L K-920 S/B</i>
<i>K-960 - Has two VOC</i>

AH2TRN

AH2TRN Limit:
<i>K-300's Stand By</i>
<i>F-305 FSC min fire switch B/O. Do not test FSC. WOW.</i>

BH2TRN

BH2TRN Limit:
20 Plant
5 Bed operation

South isomax

HO

SI Area Supervisor

TKN

TKN Limit:
<i>Feeding 2MBD of 8S/C excess to TKN</i>
<i>R-620 - Internal hot work ongoing; may load catalyst tonight</i>
<i>R-530 - PSSR complete, under N2 pressure until #1SRU S/U</i>
TP-263A C/W pump--->outside shop (11-12 weeks)
0M C-730 btms 8.5M Jet ->Diesel T/L
PCI: 49 H₂S in recycle: 10 ppm
MCO: 2.6M Iso H₂ Bleed: 0MM
DMC Controllers

TKC

TKC Limit:
<i>Feed 50MBPD & DAO ratio 45% to keep SRU feed below 11.5MBPD</i>
<i>H₂ Bleed: 1.5 MM 2.0M TKC jet--->JHT</i>
2.2M LGO->TKN MCO: 3.4M bbls DAO: 50%
Sp.Grav: .291 Sulfur: .215 Rec. Oil: 1332 BPD
<i>TKC Jet routed to cutter for inv needs</i>
DMC Controllers
F-410/420: OFF F-710: ON

North isomax

HO

NI Area Supervisor

Hydroprocessing - RLOP

LNC

LNC Limit:
4S/C--> <i>Diesel T/L</i>
5S/C--->3160
Bottoms --> <i>T-3161 & 3162</i>

LNF

LNF Limit:
4S/C -> <i>Diesel T/L</i>
Bottoms (220R) --> <i>T-3165</i>
DMC Controllers

HO

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RLOP Area Supervisor

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HNC

HNC Limit:
4S/C --> <i>Diesel T/L</i>
6S/C ->T-3161/62
Btms -> <i>T-3159</i>

HNF

HNF Limit:
p-1360a blown seal
Bottoms (600R) -> <i>T-3168</i>
DMC Controllers

18 Plant

18 Plant Limit: Raising rates
<i>Stripped H2O & NH3 on test.</i>
DMC Controllers : on

Cracking

FCC

FCC Limit:
Riser temp @ <i>1015°F</i>
K-14C (north) jet ->machine shop.
Sidecut reduced to make more LCO cutter

ALKY

Alky Limit:

POLY

Poly Limit:
<i>Feed @ 4M for product containment issues (PED).</i>
<i>Slip stream of C-670 overhead routed to cutter (400 BPD). The Cadillac of Cutter.</i>

BUTAMER

Butamer Limit:

"C" contactor LOTO'd & seal pot emptied. Will blind week of 11/12
"E"contactor Art Mares & machinist working 11/16 & 11/17
DMC Controllers

YDIB
YDIB Limit:
Burning C₃s for BTUs/ supporting Hydro furnaces
DMC controller: ON
SHU: On line

FCC

HO

FCC Area Supervisor

SRU

HO

SRU Area Supervisor

SRU
SRU Limit:
Reduced SWC due to feed composition change.
#1 Train S/D update: Feed in scheduled for 12/6/07
Working F-2101 & F-2130 repairs.

Racks
Racks Limit: None
T-3212 cleaned & de-pressured to inspect week of 11/12
#5 & #6 loading arms O/S - PSSR 11/13.
Offloaded 1 C.= & 2 NC.

Alky/Poly/Yard DIB/Butamer

HO

LPG Rax

HO
V-502 EBV worked on. It strokes, so long as hand wheel is in closed position? It will need to be changed next available time

Alky Area Supervisor

U & E

Utilities
#3 Blr & # 4 on line. #1,5,&7 blrs avail 200M spare
#4 Blr Source testing for BAAQMD being performed on 11/16.

Effluent
Bio oderant system I/S - to remain I/S until further notice.

#1 Blr FIC-7110 Master Station failed (23:00, 11/13) Probable cause: stm condensate from 150lb 14" steam flange on 150lb stm hdr leaking onto control panel. Maint. put tarp on roof of control panel for temp. fix. Will change out control card dayshift. 11/19. WO #26238313

Utilities

CHO

DHO

PPHO

Utilities Area Supervisor

B&S

T&B (Crude & Refined)

Crude

Crude Feed:
10" O/T=>T-3076 (4 Wks) while 18" Valley Fill line is OOS in Quarry for tie-ins to Tks.

HYDECC FEED

Crude

HO

EOD

HO

EOD Area Supervisor

Refined

Blender: T-3213

AVGAS
Ran out of T-1491 RR Alky (64.0 per recipe) -->T-3214/ waiting on more component. need 10 more. Ethylation done 11/19. Need to add bal

Refined

HO

Wharf

Wharf

B1: Mty

B2: Sassanoa D 80.0 Alky > 3193 ETF 16:30
then L 80.0 Reg < T-3189 Summer Grade

Maint. resumes work on ERD Analyzer on dayshift for 3189 cargo load

Area Supervisor

HO

ORDER ON 3F/O EXPANSION JOINT ON CAUSEWAY @ 76C. PLEASE
CONTINUE TO WATCH UNTIL REPAIRED.

Boat Coordinator

Maintenance

Break-in Jobs

<Table Missing>

Long Term Jobs

<Table Missing>

Off Hours Jobs

<Table Missing>

RSC

NYSS

SYSS

Maint Sup

HO's Summary

CFRE

PI Status Archived

PI Last Updated

Test Past T/ O

Past T/ O

Indx

Title V

Passport

RSC Report

Steam & Elect Load Shed

RSC "Weekend Summary"

Create Link to O:\OpsCoor \Gas Oil Runout

Print

OPS Monitor

21 Day Plan

Intelatrak

EII

RSC "Hot Topics"

Crude Runout

Boat Sheet

Agency List

Date: 8 / 7 / 2012

RSC Name: Dwight D. Johnson

TO Status Archived

Submit Email

Shift: Days

RSC Crew: B

Ex Tag 83FI006

Report problems, send in suggestions, improvement, changes, ideas.

☐ Yes ☐ No Are you in compliance with all your CBT's and Refresher Training?

13.326

SYSS Name: Jim Lucas

NYSS Name: Ed J. Middlemiss

Safe Work Hrs: 1896959

Injury Free Days:

Environmental Incidents YTD: 19

Safety

A Dresser Rand EE smashed finger while removing a tank mixer @ T&B the injury will require stitches, EE is being transported to his health care provider. / /

Environmental

T397 Naphtha contamination:
T234: FLASH T-162 / B-197 // SDA LCO-CUTTER: FLASH 148F
10Tar Line: FLASH 156; VIS 1637
T397 FLASH T < 60 / M-142/ B142 // T397: RVP T= 1.5 M= 0.9 B= 1.0; FLASH 68F / 1.3avg

Optimization

Process

*U&E: #4 & #7 Blr's I/S // 175M Spare // B Train Aux bnrs // vap,C-650 ovhd -> FG
*4CU: Flushed 12" resid // Flushing 7 & 8S/C -> RLOP
*5H2S:S/D // GHT: Hvy Gaso --> T3202 //DHT: 0M // 0M 2S/C
*JHT: 0M // 0M FCC S/C
*NHT:0M // trgt T-3202 10M avail // 274I/149xs => T-634

Energy

Shutdowns:
4-Crude: Shutdown fire on C-1100 4S/C.
TKC: Completed hydro test on K-400 & starting HSE //
U&E: #3 & #5 Blrs O/S for electrical cutover work & recerts // #1 Blr O/S due to elec cutover and roll leaks No ETC

Performance & Product

Performance	Current	Weekly Plan	AOP	Product	Current	Weekly Plan	AOP
HVP		?	259.7	Gasoline		136	138.8
Utilization				Jet	?	58	63.9
EII				Diesel		42	43
				Lubes	?	0	18.3

Crude

Crude Limit:
<i>11FC048 (ABCR FLOW CONTROLLER) Failed @ 50% valve position. Currently B/P and isolated. PP# 28124332 Feed Line up:</i>

Crude Op Mode

Op Mode:
DMC on C-1160 OH temp high DMC control issue

5Rhen

5Rhen Limit:
<i>Need to keep Recycle ratio down to minimize DP on R-550. (Max 8)</i>

4Rhen

4Rhen Limit:
<i>11/13N: Developed seal leak on P-3590A. 11/14D: P-3590 at shop "A" priority Est. return 11/17 early A.M. In Reduction est.30hrs: Electrolytic H2 is in: nxt steps: Start compressor and fire</i>

Distillation

HO

Area Supervisor

DHT/5H2S

DHT Limit:
<i>Dsl T/L sulfur low reducing cat Avg. = 677F Sulfur Target is 6ppm. but 8ppm is sellable. Latest flash is 156^oE</i>

NHT

NHT Limit:
K-900A I/S K-900 S/D and on Hot standby. Maintenance confirmed 1st stage bad number 2 cylinder suc loader on crankend. Will work after K252 N2 test

JHT

JHT Limit: Raising Feed
<i>Max jet mode Recovering from upset at F-247, feed back in at 0230 Hrs Relief system upgrade work:</i>

Penhex

Penhex Limit:
2.5M-->Butamer

Reforming

GUS HO

HW HO

Area Supervisor

Hydroprocessing - Isomax

8 Plant

8 Plant Limit: H2S room at SRU
<i>On line - stripped H2O & NH3 on test</i>
FGR ✓
<i>K-1060 O/L K-1070 on S/B</i>

SDA

SDA Limit:
<i>TP-124 (asphalt) seal leak) @ shop for maintenance</i>
Utilities:

BOOSTERS

Boosters Limit:
<i>K-910,930, 940, 950 & K960 O/L K-920 S/B</i>
<i>K-960 - Has two VOC</i>

AH2TRN

AH2TRN Limit:
<i>K-300's Stand By</i>
<i>F-305 FSC min fire switch B/O. Do not test FSC. WOW.</i>

BH2TRN

BH2TRN Limit:
20 Plant
5 Bed operation

South isomax

HO

SI Area Supervisor

TKN

TKN Limit:
<i>Feeding 2MBD of 8S/C excess to TKN</i>
<i>R-620 - Internal hot work ongoing; may load catalyst tonight</i>
<i>R-530 - PSSR complete, under N2 pressure until #1SRU S/U</i>
TP-263A C/W pump--->outside shop (11-12 weeks)
0M C-730 btms 8.5M Jet ->Diesel T/L
PCI: 49 H₂S in recycle: 10 ppm
MCO: 2.6M Iso H₂ Bleed: 0MM
DMC Controllers

TKC

TKC Limit:
<i>Feed 50MBPD & DAO ratio 45% to keep SRU feed below 11.5MBPD</i>
<i>H₂ Bleed: 1.5 MM 2.0M TKC jet--->JHT</i>
2.2M LGO->TKN MCO: 3.4M bbls DAO: 50%
Sp.Grav: .291 Sulfur: .215 Rec. Oil: 1332 BPD
<i>TKC Jet routed to cutter for inv needs</i>
DMC Controllers
F-410/420: OFF F-710: ON

North isomax

HO

NI Area Supervisor

Hydroprocessing - RLOP

LNC

LNC Limit:
4S/C--> <i>Diesel T/L</i>
5S/C--->3160
Bottoms --> <i>T-3161 & 3162</i>

LNF

LNF Limit:
4S/C -> <i>Diesel T/L</i>
Bottoms (220R) --> <i>T-3165</i>
DMC Controllers

HO

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RLOP Area Supervisor

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HNC

HNC Limit:
4S/C --> <i>Diesel T/L</i>
6S/C ->T-3161/62
Btms -> <i>T-3159</i>

HNF

HNF Limit:
p-1360a blown seal
Bottoms (600R) -> <i>T-3168</i>
DMC Controllers

18 Plant

18 Plant Limit: Raising rates
<i>Stripped H2O & NH3 on test.</i>
DMC Controllers : <i>on</i>

Cracking

FCC

FCC Limit:
Riser temp @ <i>1015°F</i>
K-14C (north) jet ->machine shop.
<i>Sidecut reduced to make more LCO cutter</i>

ALKY

Alky Limit:

POLY

Poly Limit:
<i>Feed @ 4M for product containment issues (PED).</i>
<i>Slip stream of C-670 overhead routed to cutter (400 BPD). The Cadillac of Cutter.</i>

BUTAMER

Butamer Limit:

"C" contactor LOTO'd & seal pot emptied. Will blind week of 11/12
"E"contactor Art Mares & machinist working 11/16 & 11/17
DMC Controllers

YDIB

YDIB Limit:
Burning C₃s for BTUs/ supporting Hydro furnaces
DMC controller: ON
SHU: On line

FCC

HO

FCC Area Supervisor

SRU

HO

SRU Area Supervisor

SRU

SRU Limit:
Reduced SWC due to feed composition change.
#1 Train S/D update: Feed in scheduled for 12/6/07
Working F-2101 & F-2130 repairs.

Racks

Racks Limit: None
T-3212 cleaned & de-pressured to inspect week of 11/12
#5 & #6 loading arms O/S - PSSR 11/13.
Offloaded 1 C.= & 2 NC.

Alky/Poly/Yard DIB/Butamer

HO

LPG Rax

HO

V-502 EBV worked on. It strokes, so long as hand wheel is in closed position? It will need to be changed next available time

Alky Area Supervisor

U & E

Utilities

#3 Blr & # 4 on line. #1,5,&7 blrs avail 200M spare
#4 Blr Source testing for BAAQMD being performed on 11/16.

Effluent

Bio oderant system I/S - to remain I/S until further notice.

#1 Blr FIC-7110 Master Station failed (23:00, 11/13) Probable cause: stm condensate from 150lb 14" steam flange on 150lb stm hdr leaking onto control panel. Maint. put tarp on roof of control panel for temp. fix. Will change out control card dayshift. 11/19. WO #26238313

Utilities

CHO

DHO

PPHO

Utilities Area Supervisor

B&S

T&B (Crude & Refined)

Crude

Crude Feed:
10" O/T=>T-3076 (4 Wks) while 18" Valley Fill line is OOS in Quarry for tie-ins to Tks.

HYDECC FEED

Crude

HO

Refined

Blender: T-3213

AVGAS
Ran out of T-1491 RR Alky (64.0 per recipe) -->T-3214/ waiting on more component. need 10 more. Ethylation done 11/19. Need to add bal

Refined

HO

EOD

HO

EOD Area Supervisor

Wharf

Wharf

B1: Mty

B2: Sassanoa D 80.0 Alky > 3193 ETF 16:30
then L 80.0 Reg < T-3189 Summer Grade

Maint. resumes work on ERD Analyzer on dayshift for 3189 cargo load

Area Supervisor

HO

ORDER ON 3F/O EXPANSION JOINT ON CAUSEWAY @ 76C. PLEASE
CONTINUE TO WATCH UNTIL REPAIRED.

Boat Coordinator

Maintenance

Break-in Jobs

<Table Missing>

Long Term Jobs

<Table Missing>

Off Hours Jobs

<Table Missing>

RSC

NYSS

SYSS

Maint Sup

HO's Summary

CFRE

PI Status Archived

PI Last Updated

Test Past T/ O

Past T/ O

Indx

Title V

Passport

RSC Report

Steam & Elect Load Shed

RSC "Weekend Summary"

Create Link to O:\OpsCoor \Gas Oil Runout

Print

OPS Monitor

21 Day Plan

Intelatrak

EII

RSC "Hot Topics"

Crude Runout

Boat Sheet

Agency List

Date: 8 / 7 / 2012

Shift: Nights

RSC Name: Jason Waldrop

RSC Crew: A

TO Status Archived

Ex Tag 83FI006

Submit Email

☒ Yes ☐ No

Are you in compliance with all your CBT's and Refresher Training?

9.818

Report problems, send in suggestions, improvement, changes, ideas.

SYSS Name: Jim Lucas

NYSS Name: Ed J. Middlemiss

Safety

Safe Work Hrs: 1896959

Injury Free Days:

Chevron: 248

Contractors: 5

Safe shift

Environmental Incidents YTD: 19

Environmental

T397 Naphtha contamination:
T234: FLASH 170 // SDA LCO-CUTTER: FLASH 148F
10Tar Line: FLASH 174; VIS 1637
T397 FLASH 68F; RVP T= 1.3 M= 0.5 B= 0.6; FLASH

Optimization

Process

*U&E: #4 & #7 Blr's I/S // 280M Spare // B Train Aux brnrs // vap,C-650 ovhd -> FG
*4CU: S/D // Flushed 12" resid // Flushed 7 & 8S/C -> RLOP // T-1492 wash oil open to RLOP
*5H2S:S/D // GHT: Hvy Gas -> T-1296 // DHT: 0M // 0M 2S/C JHT: 0M // 0M FCC S/C
*NHT:0M // 274L/149xs => T-634 (O/B to T-3193)

Energy

Shutdowns:
4-Crude: S/D fire on C-1100 4S/C // press testing relief system to put 5H2S in service.
TKC: K-400 piping PSSR completed 2100, O2 freed, leak checking
U&E: #3 & #5 Blrs O/S for electrical cutover work & recerts // #1 Blr O/S due to elec

Performance & Product

Performance	Current	Weekly Plan	AOP	Product	Current	Weekly Plan	AOP
HVP		?	259.7	Gasoline		136	138.8
Utilization				Jet	?	58	63.9
EII				Diesel		42	43
				Lubes	?	0	18.3

Crude

Crude Limit:

*11FC048 (ABCR FLOW CONTROLLER) Failed @ 50% valve position.
Currently B/P and isolated. PP# 28124332*

Feed Line up:

Crude Op Mode

Op Mode:

DMC on
C-1160 OH temp high DMC control issue

5Rhen

5Rhen Limit:

Need to keep Recycle ratio down to minimize DP on R-550. (Max 8)

4Rhen

4Rhen Limit:

*11/13N: Developed seal leak on P-3590A.
11/14D: P-3590 at shop "A" priority Est. return 11/17 early A.M.
In Reduction est.30hrs: Electrolytic H2 is in: nxt steps: Start compressor and fire*

Distillation

HO

Area Supervisor**DHT/5H2S**

DHT Limit:

*Dsl T/L sulfur low reducing cat Avg. = 677F
Sulfur Target is 6ppm. but 8ppm is sellable.
Latest flash is 156^oE*

NHT

NHT Limit:

K-900A I/S
**K-900 S/D and on Hot standby. Maintenance confirmed 1st stage bad
number 2 cylinder suc loader on crankend. Will work after K252 N2 test**

JHTJHT Limit: **Raising Feed**

*Max jet mode
Recovering from upset at F-247, feed back in at 0230 Hrs
Relief system upgrade work:*

Penhex

Penhex Limit:

2.5M-->Butamer

Reforming

GUS HO

HW HO

Area Supervisor

Hydroprocessing - Isomax

8 Plant

8 Plant Limit: H2S room at SRU
<i>On line - stripped H2O & NH3 on test</i>
FGR ✓
<i>K-1060 O/L K-1070 on S/B</i>

SDA

SDA Limit:
<i>TP-124 (asphalt) seal leak) @ shop for maintenance</i>
Utilities:

BOOSTERS

Boosters Limit:
<i>K-910,930, 940, 950 & K960 O/L K-920 S/B</i>
<i>K-960 - Has two VOC</i>

AH2TRN

AH2TRN Limit:
<i>K-300's Stand By</i>
<i>F-305 FSC min fire switch B/O. Do not test FSC. WOW.</i>

BH2TRN

BH2TRN Limit:
20 Plant
5 Bed operation

South isomax

HO

SI Area Supervisor

TKN

TKN Limit:
<i>Feeding 2MBD of 8S/C excess to TKN</i>
<i>R-620 - Internal hot work ongoing; may load catalyst tonight</i>
<i>R-530 - PSSR complete, under N2 pressure until #1SRU S/U</i>
TP-263A C/W pump--->outside shop (11-12 weeks)
0M C-730 btms 8.5M Jet ->Diesel T/L
PCI: 49 H₂S in recycle: 10 ppm
MCO: 2.6M Iso H₂ Bleed: 0MM
DMC Controllers

TKC

TKC Limit:
<i>Feed 50MBPD & DAO ratio 45% to keep SRU feed below 11.5MBPD</i>
<i>H₂ Bleed: 1.5 MM 2.0M TKC jet--->JHT</i>
2.2M LGO->TKN MCO: 3.4M bbls DAO: 50%
Sp.Grav: .291 Sulfur: .215 Rec. Oil: 1332 BPD
<i>TKC Jet routed to cutter for inv needs</i>
DMC Controllers
F-410/420: OFF F-710: ON

North isomax

HO

NI Area Supervisor

Hydroprocessing - RLOP

LNC

LNC Limit:
4S/C--> <i>Diesel T/L</i>
5S/C--->3160
Bottoms --> <i>T-3161 & 3162</i>

LNF

LNF Limit:
4S/C -> <i>Diesel T/L</i>
Bottoms (220R) --> <i>T-3165</i>
DMC Controllers

HO

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RLOP Area Supervisor

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HNC

HNC Limit:
4S/C --> <i>Diesel T/L</i>
6S/C ->T-3161/62
Btms -> <i>T-3159</i>

HNF

HNF Limit:
p-1360a blown seal
Bottoms (600R) -> <i>T-3168</i>
DMC Controllers

18 Plant

18 Plant Limit: Raising rates
<i>Stripped H2O & NH3 on test.</i>
DMC Controllers : <i>on</i>

Cracking

FCC

FCC Limit:
Riser temp @ <i>1015°F</i>
K-14C (north) jet ->machine shop.
Sidecut reduced to make more LCO cutter

ALKY

Alky Limit:

POLY

Poly Limit:
<i>Feed @ 4M for product containment issues (PED).</i>
<i>Slip stream of C-670 overhead routed to cutter (400 BPD). The Cadillac of Cutter.</i>

BUTAMER

Butamer Limit:

"C" contactor LOTO'd & seal pot emptied. Will blind week of 11/12
"E"contactor Art Mares & machinist working 11/16 & 11/17
DMC Controllers

YDIB
YDIB Limit:
Burning C₃s for BTUs/ supporting Hydro furnaces
DMC controller: ON
SHU: On line

FCC

HO

FCC Area Supervisor

SRU

HO

SRU Area Supervisor

SRU
SRU Limit:
Reduced SWC due to feed composition change.
#1 Train S/D update: Feed in scheduled for 12/6/07
Working F-2101 & F-2130 repairs.

Racks
Racks Limit: None
T-3212 cleaned & de-pressured to inspect week of 11/12
#5 & #6 loading arms O/S - PSSR 11/13.
Offloaded 1 C.= & 2 NC.

Alky/Poly/Yard DIB/Butamer

HO

LPG Rax

HO
V-502 EBV worked on. It strokes, so long as hand wheel is in closed position? It will need to be changed next available time

Alky Area Supervisor

U & E

Utilities
#3 Blr & # 4 on line. #1,5,&7 blrs avail 200M spare
#4 Blr Source testing for BAAQMD being performed on 11/16.

Effluent
Bio oderant system I/S - to remain I/S until further notice.

#1 Blr FIC-7110 Master Station failed (23:00, 11/13) Probable cause: stm condensate from 150lb 14" steam flange on 150lb stm hdr leaking onto control panel. Maint. put tarp on roof of control panel for temp. fix. Will change out control card dayshift. 11/19. WO #26238313

Utilities

CHO

DHO

PPHO

Utilities Area Supervisor

B&S

T&B (Crude & Refined)

Crude

Crude Feed:
10" O/T=>T-3076 (4 Wks) while 18" Valley Fill line is OOS in Quarry for tie-ins to Tks.

HYDECC FEED

Crude

HO

Refined

Blender: T-3213

AVGAS
Ran out of T-1491 RR Alky (64.0 per recipe) -->T-3214/ waiting on more component. need 10 more. Ethylation done 11/19. Need to add bal

Refined

HO

EOD

HO

EOD Area Supervisor

Wharf

Wharf

B1: Mty

B2: Sassanoa D 80.0 Alky > 3193 ETF 16:30
then L 80.0 Reg < T-3189 Summer Grade

Maint. resumes work on ERD Analyzer on dayshift for 3189 cargo load

Area Supervisor

HO

ORDER ON 3F/O EXPANSION JOINT ON CAUSEWAY @ 76C. PLEASE
CONTINUE TO WATCH UNTIL REPAIRED.

Boat Coordinator

Maintenance

Break-in Jobs

<Table Missing>

Long Term Jobs

<Table Missing>

Off Hours Jobs

<Table Missing>

RSC

NYSS

SYSS

Maint Sup

HO's Summary

CFRE

PI Status Archived

PI Last Updated

Test Past T/ O

Past T/ O

Indx

Title V

Passport

RSC Report

Steam & Elect Load Shed

RSC "Weekend Summary"

Create Link to O:\OpsCoor \Gas Oil Runout

Print

OPS Monitor

21 Day Plan

Intelatrak

EII

RSC "Hot Topics"

Crude Runout

Boat Sheet

Agency List

Date: 8/ 8/ 2012

Shift: Days

RSC Name: Dwight D. Johnson

RSC Crew: B

TO Status Archived

Ex Tag 83FI006

Submit Email

☐ Yes ☐ No

Are you in compliance with all your CBT's and Refresher Training?

7.729

Report problems, send in suggestions, improvement, changes, ideas.

SYSS Name: Jim Lucas

NYSS Name: Ed J. Middlemiss

Safety

Safe Work Hrs: 1904645

Injury Free Days:

Environmental Incidents YTD: 19

Environmental

Safe shift

Optimization

Process

*U&E: #4 & #7 Blr's I/S // 280M Spare // B Train Aux brnrs S/D // vap,C-650 ovhd -> FG // OFO <115 MM //

*4CU: S/D

*5H2S:S/D // GHT: Hvy Gas ->T3202 // DHT: 0M // 0M 2S/C JHT: 0M // 0M FCC S/C

*NHT:0M // 274L/149xs => T-634 (O/B to T-3193)

Energy

Shutdowns:

4-Crude: C-1100 controlled burn extinguished // press testing relief system to put 5H2S in service.

TKC: Pressuring up testing @ 500#

U&E: #3 & #5 Blrs O/S for electrical cutover work & recerts // #1 Blr O/S due to elec

Performance & Product

Performance	Current	Weekly Plan	AOP
HVP		?	259.7
Utilization			
EII			

Product	Current	Weekly Plan	AOP
Gasoline		136	138.8
Jet	?	58	63.9
Diesel		42	43
Lubes	?	0	18.3

Crude

Crude Limit:

*11FC048 (ABCR FLOW CONTROLLER) Failed @ 50% valve position.
Currently B/P and isolated. PP# 28124332*

Feed Line up:**Crude Op Mode**

Op Mode:

DMC on
C-1160 OH temp high DMC control issue

5Rhen

5Rhen Limit:

Need to keep Recycle ratio down to minimize DP on R-550. (Max 8)

4Rhen

4Rhen Limit:

*11/13N: Developed seal leak on P-3590A.
11/14D: P-3590 at shop "A" priority Est. return 11/17 early A.M.
In Reduction est.30hrs: Electrolytic H2 is in: nxt steps: Start compressor and fire*

Distillation

HO

Area Supervisor**DHT/5H2S**

DHT Limit:

*Dsl T/L sulfur low reducing cat Avg. = 677F
Sulfur Target is 6ppm. but 8ppm is sellable.
Latest flash is 156^oE*

NHT

NHT Limit:

K-900A I/S
**K-900 S/D and on Hot standby. Maintenance confirmed 1st stage bad
number 2 cylinder suc loader on crankend. Will work after K252 N2 test**

JHTJHT Limit: **Raising Feed**

*Max jet mode
Recovering from upset at F-247, feed back in at 0230 Hrs
Relief system upgrade work:*

Penhex

Penhex Limit:

2.5M-->Butamer

Reforming

GUS HO

HW HO

Area Supervisor

Hydroprocessing - Isomax

8 Plant

8 Plant Limit: H2S room at SRU
<i>On line - stripped H2O & NH3 on test</i>
FGR ✓
<i>K-1060 O/L K-1070 on S/B</i>

SDA

SDA Limit:
<i>TP-124 (asphalt) seal leak) @ shop for maintenance</i>
Utilities:

BOOSTERS

Boosters Limit:
<i>K-910,930, 940, 950 & K960 O/L K-920 S/B</i>
<i>K-960 - Has two VOC</i>

AH2TRN

AH2TRN Limit:
<i>K-300's Stand By</i>
<i>F-305 FSC min fire switch B/O. Do not test FSC. WOW.</i>

BH2TRN

BH2TRN Limit:
20 Plant
5 Bed operation

South isomax

HO

SI Area Supervisor

TKN

TKN Limit:
<i>Feeding 2MBD of 8S/C excess to TKN</i>
<i>R-620 - Internal hot work ongoing; may load catalyst tonight</i>
<i>R-530 - PSSR complete, under N2 pressure until #1SRU S/U</i>
TP-263A C/W pump--->outside shop (11-12 weeks)
0M C-730 btms 8.5M Jet ->Diesel T/L
PCI: 49 H₂S in recycle: 10 ppm
MCO: 2.6M Iso H₂ Bleed: 0MM
DMC Controllers

TKC

TKC Limit:
<i>Feed 50MBPD & DAO ratio 45% to keep SRU feed below 11.5MBPD</i>
<i>H₂ Bleed: 1.5 MM 2.0M TKC jet--->JHT</i>
<i>2.2M LGO->TKN MCO: 3.4M bbls DAO: 50%</i>
<i>Sp.Grav: .291 Sulfur: .215 Rec. Oil: 1332 BPD</i>
<i>TKC Jet routed to cutter for inv needs</i>
DMC Controllers
F-410/420: OFF F-710: ON

North isomax

HO

NI Area Supervisor

Hydroprocessing - RLOP

LNC

LNC Limit:
4S/C--> <i>Diesel T/L</i>
5S/C--->3160
Bottoms --> <i>T-3161 & 3162</i>

LNF

LNF Limit:
4S/C -> <i>Diesel T/L</i>
Bottoms (220R) --> <i>T-3165</i>
DMC Controllers

HO

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RLOP Area Supervisor

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HNC

HNC Limit:
4S/C --> <i>Diesel T/L</i>
6S/C ->T-3161/62
Btms -> <i>T-3159</i>

HNF

HNF Limit:
p-1360a blown seal
Bottoms (600R) -> <i>T-3168</i>
DMC Controllers

18 Plant

18 Plant Limit: Raising rates
<i>Stripped H2O & NH3 on test.</i>
DMC Controllers : on

Cracking

FCC

FCC Limit:
Riser temp @ <i>1015°F</i>
K-14C (north) jet ->machine shop.
Sidecut reduced to make more LCO cutter

ALKY

Alky Limit:

POLY

Poly Limit:
<i>Feed @ 4M for product containment issues (PED).</i>
<i>Slip stream of C-670 overhead routed to cutter (400 BPD). The Cadillac of Cutter.</i>

BUTAMER

Butamer Limit:

"C" contactor LOTO'd & seal pot emptied. Will blind week of 11/12
"E"contactor Art Mares & machinist working 11/16 & 11/17
DMC Controllers

YDIB

YDIB Limit:
Burning C₃s for BTUs/ supporting Hydro furnaces
DMC controller: ON
SHU: On line

FCC

HO

FCC Area Supervisor

SRU

HO

SRU Area Supervisor

SRU

SRU Limit:
Reduced SWC due to feed composition change.
#1 Train S/D update: Feed in scheduled for 12/6/07
Working F-2101 & F-2130 repairs.

Racks

Racks Limit: None
T-3212 cleaned & de-pressured to inspect week of 11/12
#5 & #6 loading arms O/S - PSSR 11/13.
Offloaded 1 C.= & 2 NC.

Alky/Poly/Yard DIB/Butamer

HO

LPG Rax

HO

V-502 EBV worked on. It strokes, so long as hand wheel is in closed position? It will need to be changed next available time

Alky Area Supervisor

U & E

Utilities

#3 Blr & # 4 on line. #1,5,&7 blrs avail 200M spare
#4 Blr Source testing for BAAQMD being performed on 11/16.

Effluent

Bio oderant system I/S - to remain I/S until further notice.

#1 Blr FIC-7110 Master Station failed (23:00, 11/13) Probable cause: stm condensate from 150lb 14" steam flange on 150lb stm hdr leaking onto control panel. Maint. put tarp on roof of control panel for temp. fix. Will change out control card dayshift. 11/19. WO #26238313

Utilities

CHO

DHO

PPHO

Utilities Area Supervisor

B&S

T&B (Crude & Refined)

Crude

Crude Feed:
10" O/T=>T-3076 (4 Wks) while 18" Valley Fill line is OOS in Quarry for tie-ins to Tks.

HYDECC FEED

Crude

HO

EOD

HO

EOD Area Supervisor

Refined

Blender: T-3213

AVGAS
Ran out of T-1491 RR Alky (64.0 per recipe) -->T-3214/ waiting on more component. need 10 more. Ethylation done 11/19. Need to add bal

Refined

HO

Wharf

Wharf

B1: Mty

B2: Sassanoa D 80.0 Alky > 3193 ETF 16:30
then L 80.0 Reg < T-3189 Summer Grade

Maint. resumes work on ERD Analyzer on dayshift for 3189 cargo load

Area Supervisor

HO

ORDER ON 3F/O EXPANSION JOINT ON CAUSEWAY @ 76C. PLEASE
CONTINUE TO WATCH UNTIL REPAIRED.

Boat Coordinator

Maintenance

Break-in Jobs

<Table Missing>

Long Term Jobs

<Table Missing>

Off Hours Jobs

<Table Missing>

Test
Past T/ O

Past T/ O

RSC

NYSS

SYSS

Maint Sup

HO's
Summary

CFRE

PI Status
Archived

PI Last Updated

Indx

Title V

Passport

RSC Report

Steam & Elect
Load Shed

RSC "Weekend
Summary"

Create Link to O:\OpsCoor
\Gas Oil Runout

Print

OPS Monitor

21 Day Plan

Intelatrak

EII

RSC "Hot Topics"

Crude Runout

Boat Sheet

Agency List

Date: 8/ 8/ 2012

RSC Name: Jason Waldrop

TO Status: Archived

Shift: Nights

RSC Crew: A

Ex Tag 83FI006

☒ Yes ☐ No

Are you in compliance with all your CBT's and Refresher Training?

7.713

Submit Email

Report problems, send in
suggestions,
improvement, changes,
ideas.

SYSS Name: Jim Lucas

NYSS Name: Ed J. Middlemiss

Safe Work Hrs: 1904645

Injury Free Days:

Safety

Chevron: 249

Contractors: 6

Safe shift

Environmental Incidents YTD: 19

Environmental

D&R flaring - notification to BAAQMD required once 500,000 SCF reached.

Optimization

Process

*U&E: #4 & #7 Blr's I/S // 275M Spare // H2B Aux brnrs S/D // vap C-650 ovhd -> FG // OFO <115 MM //
*4CU: S/D // 5H2S:S/D // GHT: Hvy Gas ->T3202 // DHT: 0M // 0M 2S/C
*JHT: 0M // 0M FCC S/C // NHT:0M // 274L/149xs => T-634 (O/B to T-3193)
*4 Rhen: 0M (95.5OCT) => (BZ 2.3 max) T-3072 5 Rhen: 0M (88OCT) =>RS=>T-3180

Energy

Shutdowns:
4-Crude: C-1100 controlled burn extinguished // press testing relief system to put 5H2S in service // hooking up hoses/pump to drain equipment
TKC: MPTs reached, heating up & pressuring up to 2000# test
U&E: #3 (PSSR 8/13) & #5 (PSSR 9/24) Blrs O/S for electrical cutover work & recerts

Performance & Product

Performance

	Current	Weekly Plan	AOP
HVP		83.61171	259.7
Utilization			
EII			

Product

	Current	Weekly Plan	AOP
Gasoline		136	138.8
Jet	?	58	63.9
Diesel		42	43
Lubes	?	0	18.3

Crude

Crude Limit:
<i>11FC048 (ABCR FLOW CONTROLLER) Failed @ 50% valve position. Currently B/P and isolated. PP# 28124332 Feed Line up:</i>

Crude Op Mode

Op Mode:
DMC on C-1160 OH temp high DMC control issue

5Rhen

5Rhen Limit:
<i>Need to keep Recycle ratio down to minimize DP on R-550. (Max 8)</i>

4Rhen

4Rhen Limit:
<i>11/13N: Developed seal leak on P-3590A. 11/14D: P-3590 at shop "A" priority Est. return 11/17 early A.M. In Reduction est.30hrs: Electrolytic H2 is in: nxt steps: Start compressor and fire</i>

Distillation

HO

Area Supervisor

DHT/5H2S

DHT Limit:
<i>Dsl T/L sulfur low reducing cat Avg. = 677F Sulfur Target is 6ppm. but 8ppm is sellable. Latest flash is 156^oE</i>

NHT

NHT Limit:
<i>K-900A I/S K-900 S/D and on Hot standby. Maintenance confirmed 1st stage bad number 2 cylinder suc loader on crankend. Will work after K252 N2 test</i>

JHT

JHT Limit: Raising Feed
<i>Max jet mode Recovering from upset at F-247, feed back in at 0230 Hrs Relief system upgrade work:</i>

Penhex

Penhex Limit:
2.5M-->Butamer

Reforming

GUS HO

HW HO

Area Supervisor

Hydroprocessing - Isomax

8 Plant

8 Plant Limit: H2S room at SRU
<i>On line - stripped H2O & NH3 on test</i>
FGR ✓
<i>K-1060 O/L K-1070 on S/B</i>

SDA

SDA Limit:
<i>TP-124 (asphalt) seal leak) @ shop for maintenance</i>
Utilities:

BOOSTERS

Boosters Limit:
<i>K-910,930, 940, 950 & K960 O/L K-920 S/B</i>
<i>K-960 - Has two VOC</i>

AH2TRN

AH2TRN Limit:
<i>K-300's Stand By</i>
<i>F-305 FSC min fire switch B/O. Do not test FSC. WOW.</i>

BH2TRN

BH2TRN Limit:
20 Plant
5 Bed operation

South isomax

HO

SI Area Supervisor

TKN

TKN Limit:
<i>Feeding 2MBD of 8S/C excess to TKN</i>
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DMC Controllers

TKC

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F-410/420: OFF F-710: ON

North isomax

HO

NI Area Supervisor

Hydroprocessing - RLOP

LNC

LNC Limit:
4S/C--> <i>Diesel T/L</i>
5S/C--->3160
Bottoms --> <i>T-3161 & 3162</i>

LNF

LNF Limit:
4S/C -> <i>Diesel T/L</i>
Bottoms (220R) --> <i>T-3165</i>
DMC Controllers

HO

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RLOP Area Supervisor

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6S/C ->T-3161/62
Btms -> <i>T-3159</i>

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HNF Limit:
p-1360a blown seal
Bottoms (600R) -> <i>T-3168</i>
DMC Controllers

18 Plant

18 Plant Limit: Raising rates
<i>Stripped H2O & NH3 on test.</i>
DMC Controllers : <i>on</i>

Cracking

FCC

FCC Limit:
Riser temp @ <i>1015°F</i>
K-14C (north) jet ->machine shop.
Sidecut reduced to make more LCO cutter

ALKY

Alky Limit:

POLY

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<i>Slip stream of C-670 overhead routed to cutter (400 BPD). The Cadillac of Cutter.</i>

BUTAMER

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"E"contactor Art Mares & machinist working 11/16 & 11/17
DMC Controllers

YDIB
YDIB Limit:
Burning C₃s for BTUs/ supporting Hydro furnaces
DMC controller: ON
SHU: On line

FCC

HO

FCC Area Supervisor

SRU

HO

SRU Area Supervisor

SRU
SRU Limit:
Reduced SWC due to feed composition change.
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Racks
Racks Limit: None
T-3212 cleaned & de-pressured to inspect week of 11/12
#5 & #6 loading arms O/S - PSSR 11/13.
Offloaded 1 C.= & 2 NC.

Alky/Poly/Yard DIB/Butamer

HO

LPG Rax

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Alky Area Supervisor

U & E

Utilities
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Utilities

CHO

DHO

PPHO

Utilities Area Supervisor

B&S

T&B (Crude & Refined)

Crude

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10" O/T=>T-3076 (4 Wks) while 18" Valley Fill line is OOS in Quarry for tie-ins to Tks.

HYDECC FEED

Crude

HO

EOD

HO

EOD Area Supervisor

Refined

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Area Supervisor

HO

ORDER ON 3F/O EXPANSION JOINT ON CAUSEWAY @ 76C. PLEASE
CONTINUE TO WATCH UNTIL REPAIRED.

Boat Coordinator

Maintenance

Break-in Jobs

<Table Missing>

Long Term Jobs

<Table Missing>

Off Hours Jobs

<Table Missing>